



# Is The Hydrogen Highway Safe?

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# Purpose: Highlight Safety Concerns of Hydrogen Energy

- **¥** Basic Concepts
- Safety Issues
- **№ Public Perception**





"Comparing hydrogen safety against conventional fuels yields no clear cut answers...hazards are far more influenced by circumstances than for other fuels."

1976 Stanford Research Institute Study





- ♣ H2 Basics Wide Flammability Range, Low Ignition Energy, Burns Invisibly
  - ★ Energy Content: 60,958 Btu/lb (Highest)
  - Flammability limits (in air): 4.1 v% -74 v%
  - ★ Explosion limits (in air): 18.3 v% -59 v%
- ▼ Today Mainly For Industrial Processes and Specialty Applications
- ▼ Future On Site Production At Fuel Stations, Industries, and Homes





■ State Policy - Implicit Safety Mandate



★ Existing - Research & Development and Design Facilities





#### ▼ Fuel Cell Vehicles – Electric Vehicles





★ Stationary Fuel Cells – Valuable

Experience







Large Experiment - Nazi Germany (About 2,000 Vehicles)







**Demonstrated Commercial Viability** 

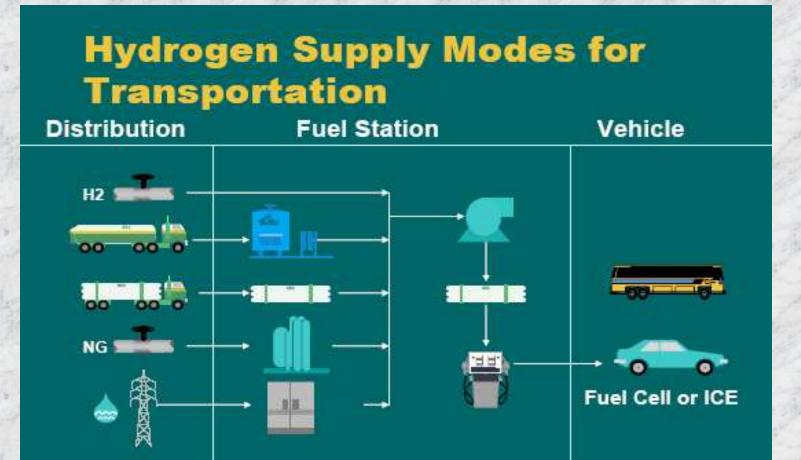




Property	Gasoline	Methane	Hydrogen
Flammability Limits In Air (vol	1.0 - 7.6	5.3 - 15.0	4.0 - 75.0
Ignition Energy In Air (Mj)	0.24	0.29	0.02
Ignition Temperature (°C)	228 - 471	540	585
Flame Temperature In Air (°C)	2197	1875	2045
Explosion Energy (g-TNT/kJ)	0.25	0.19	0.17
Flame Emissivity (%)	34 - 43	25 38	17 - 25











### Safe - Rapid Dispersal, Water Vapor



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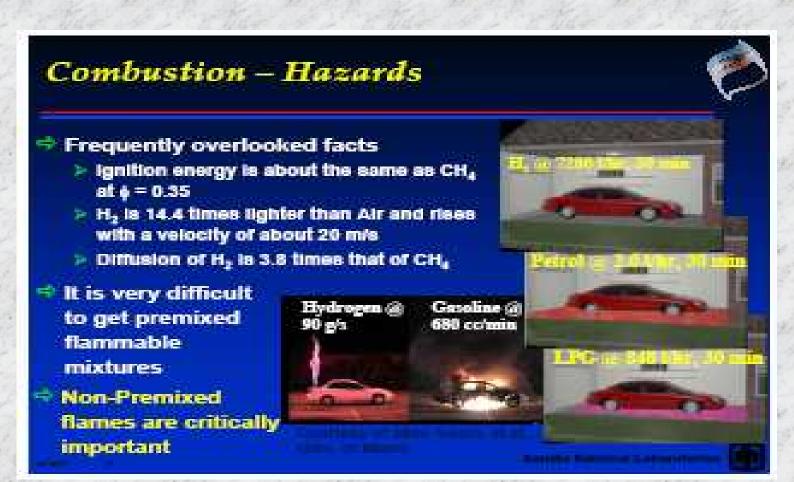
Record















## ▼ Vehicle Responder Training -

Provided By Industry









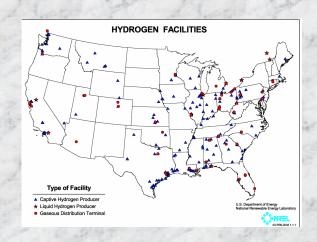
### Vehicle Responder Training -Provided By Industry







#### \* H2 Stations - On or Off Site Production



**H2 Plant Locations** 







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Listings



REFORMER



**ELECTROLYZER** 





# ★ Commercial vs. Industrial - No Public Experience













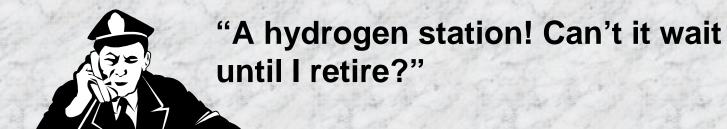
#### ➡ Historical - California Fire Service







★ Expertise – Regulators Are Challenged







### Commercial Availability

Gasoline & Hydrogen Siting Comparison

Issue	Gasoline	Hydrogen
Time to Permit	3 months – 2 years	1 year – undefined
Zoning	Permitted / Restricted	Undefined
Design	Standard / Common Use	Custom Engr'd / One-Off
Effort to Site	.1 – .25 MY	1 - 2+ MY
NIMBY	Exception	Rule





GH2? LH2? Gas Reforming? Electrolyzer? Delivered H2 or LH2?



**Non-Standardized Designs Complicate Approvals** 





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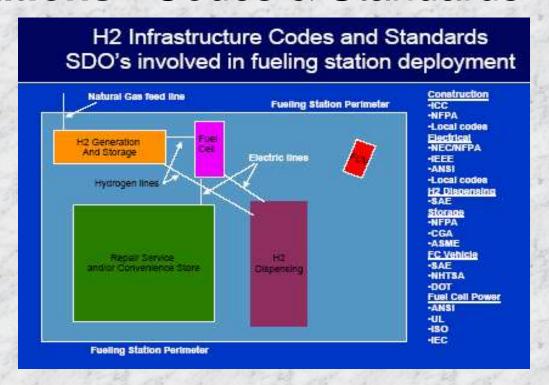


**Not Simply A Dispensing Facility** 





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**Industrial Clearances Are Difficult For H2 Stations** 





# ★ H2 Vehicle Codes & Standards NFPA 52-2005 Revised For Hydrogen!!! \*\*Property Codes\*\* \*\*Propert

NFPA 52

Vehicle Fuel Systems Code

CSA America NGV2

Standards for Hydrogen Vehicle Fuel Containers

CSA America HGV 3

Fuel System Components for Hydrogen

**Gas Powered Vehicles** 

CSA America HGV 4

Series for Fuel Dispensing

**Equipment and Components** 

CSA America HPRD1

Basic Requirements for Pressure Relief Devices for Compressed H2 Vehicle Fuel Containers





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Hydrogen Transportation, Storage & Distribution

#### NEPA 55

Storage, Use and Handling of Compressed Gases and Cryogenic Fluids in Portable and Stationary Containers, Cylinders and Tanks.

ASME Hydrogen Standards Development Activity "piping and pipelines"

"storage and transportation tanks"

ASME B31 Series Piping and Pipelines

ASME BPVC

Boiler and Pressure Vessel Code

CGA Publication G5.4

Hydrogen Piping Systems at Consumer Sites





 Presently Used Are 2001 California Building And Fire Codes



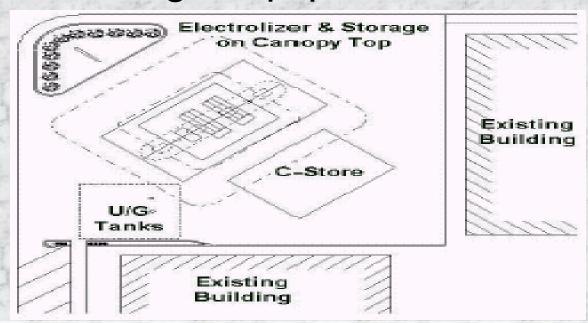


Expected California Adoption Of 2003 International Codes - Used By Almost Every State





- ★ International Codes (2004 Revisions)
  - Permit A Minimal Station Footprint
- Revise Storage/Equipment Locations







- - Permit A Minimal Station Footprint
- Underground Storage

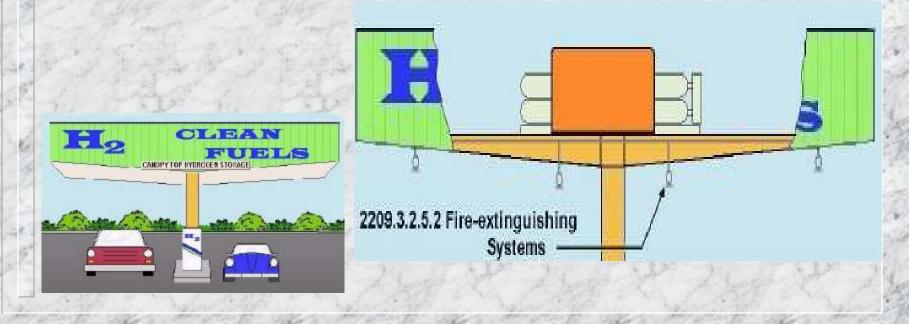






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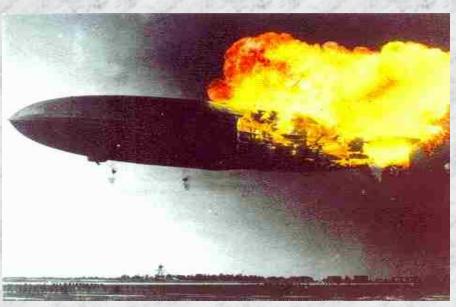
- Permit A Minimal Station Footprint







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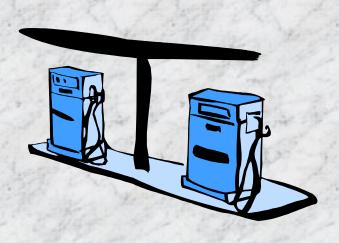


**Public and Professional Misconceptions Are Common** 





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Refueling Protocol Must Be Seamless
High Pressure Gas Refueling Requires Monitoring





# ▼ Vehicle And Stationary Storage Tank Types (Courtesy NFCRC)

Composite

**Metal Hydride** 

Cryogenic



HP GH2



LP GH2

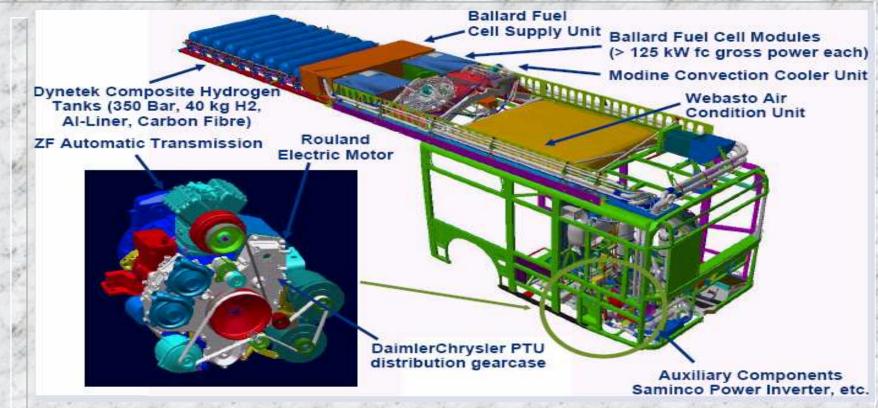


LH2

**Storage Media Exceeds Existing Crash Standards** 







H2 Buses Are Similar To CNG Versions Public Exposure Is Substantial





## ▶ Public Reassurance – Society Uses High Pressure Gases





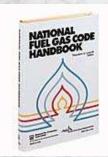






### Codes – Are Being Developed And Will Enhance Public Safety









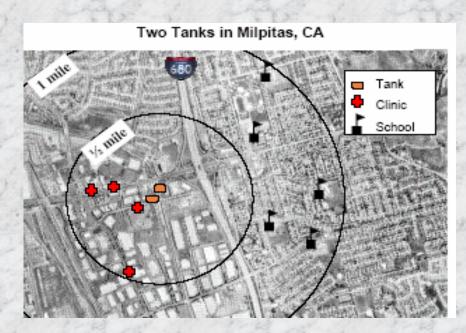








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"Where Will The Gas Go?"





★ Certifications – Trades And Professions Must Become Expert In This Demanding Technology





5,000 PSI+ Pressures!





### Approvals – UL And Other Test Labs Have Recognition





**Unlisted Equipment Is Being Addressed** 





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No "Show Stopper" Safety Issues Have Yet Arisen





#### ▼ Education – The Media Has A Critical Role

















A New Energy Consciousness Is Coming







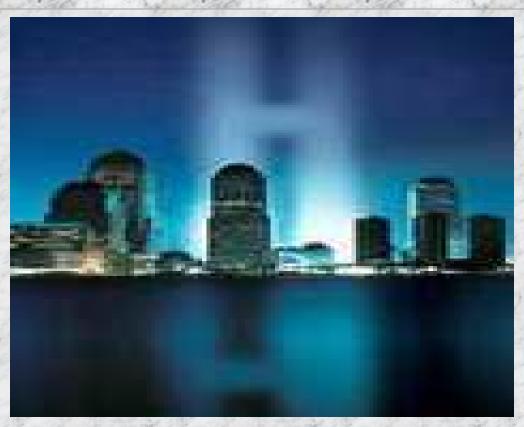


The Hydrogen Highway Leads To The Hydrogen Society
WELCOME TO THE FUTURE!



### **Thank You**





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